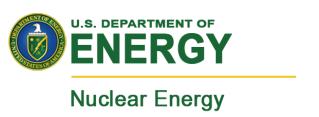
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## ASME Code Section III Division 5: Rules of Construction for High Temperature Reactors

Bill Corwin
Office of Advanced Reactor Technologies
Office of Nuclear Energy
U.S. Department of Energy

**2<sup>nd</sup> DOE-NRC Workshop on Advanced Non-Light-Water-Cooled Reactors** 

June 7, 2016 Bethesda, Maryland



# ASME Codes & Standards Are Integral Parts of Nuclear Plant Construction and Licensing

- ASME Codes & Standards
  - Provide rules for safe construction & in-service inspection
- Owner/Operator
  - Applies for plant license
  - Responsible for Code Implementation
  - Provides input on needed Code rules
- Department of Energy
  - Develops technical input for Code updates & improvements
- Nuclear Regulatory Commission
  - Reviews and may endorse Code rules to facilitate licensing

ASME Codes & Standards Provide Valuable Pathway to Apply Results from Advanced Reactor R&D



## ASME Section III Treats Metallic Materials for Low & High Temperatures Separately

- Allowable stresses for LWR & low-temperature advanced reactor components not time dependent
  - < 700°F (371°C) for ferritic steel and</li>
     < 800°F (427°C) for austenitic matls</li>



PWR RPV

THTR Steam Generator

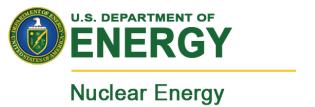


- At higher temps, materials behave inelastically and their allowable stresses are explicit functions of time & temperature
  - Must consider time-dependent phenomena such as creep, creepfatigue, relaxation, etc.



## Division 5, Specifically Developed to Address High Temperature Reactors, Was Issued in November 2011

- •Sec III Div 5 contains construction and design rules for hightemperature reactors, including gas-, metal- & salt-cooled reactors
- •Covers low temperature metallic components, largely by reference of other portions of Sec III
- •Covers high-temperature metallic components explicitly, including former
  - •Sec III, Subsections NG (Core Supports) & NH (Elevated Temperature Components)
  - Relevant Code Cases addressing time-dependent behavior
- Also includes rules for graphite & ceramic composites for core supports & internals for first time in any international design code
- •Numerous technical issues in Div 5 have been identified. Some have been and others are being addressed



## Materials and High Temperature Design Methods in Div 5 Need Updating\*

#### Weldments

- Weldment evaluation methods, metallurgical & mechanical discontinuities, transition joints, tube sheets, validated design methodology
- Aging & environmental issues
  - Materials aging, irradiation & corrosion damage, short-time overtemperature/load effects
- Creep and fatigue
  - Creep-fatigue (C-F), negligible creep, racheting, thermal striping, buckling, elastic follow-up, constitutive models, simplified & overly conservative analysis methods
- Multi-axial loading
  - Multi-axial stresses, load combinations, plastic strain concentrations

\*Based on Multiple DOE, NRC & National Lab Reviews of High Temperature Reactor Issues over Past 40 Years



## Div 5 Materials and High Temperature Design Methods Need Updating (cont)

- Materials allowables
  - Elevated temperature data base & acceptance criteria, min vs ave props, effects of melt & fab processes, 60-year allowables
- Failure criteria
  - Flaw assessment and LBB procedures
- Analysis methods and criteria
  - Strain & deformation limits, fracture toughness, seismic response, core support, simplified fatigue methods, inelastic piping design, thermal stratification design procedures
- NRC Endorsement of Div 5 & associated Code Cases
  - Alloy 617
  - Strain Limits for Elevated Temp Service Using E-PP Analysis
  - Creep-Fatigue at Elevated Temp Using E-PP Analysis

DOE Advanced Reactor Technology R&D Supports Resolution of These Issues Plus Development & Qualification of Data Required for Design



## **High Priority ASME Code Committee Actions Endorsed by BNCS and DOE**

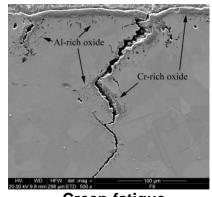
Topics	2017 Edition	Beyond 2017
New simplified analysis methods (EPP) that replace current methods based on linear analysis	Х	
Adequacy of the definition of S values used for the design of Class B components, which is based on extrapolated properties at 100,000 hours, in light of application to 500,000 hours design	Х	
Construction rules for "compact" heat exchanges		Х
Incorporation of new materials such as Alloy 617 and Alloy 709 (austenitic stainless)	A617	A709
Pursuit of "all temperature code"		Х
Complete the extension of Alloy 800H for 500,000 hr-design	Х	
Complete the extension of SS304, 316 for 500,000 hr-design	Х	
Complete the extension of Grade 91 for 500,000 hr-design	Х	
Thermal striping		Х
Develop design by analysis rules for Class B components (including compact HX)		Х
Component classification (Refer back to ANS 53 classification rules), including assessment of: Is Class B really necessary?	Х	
Add non-irradiated and irradiated graphite material properties		х



# Additional High-Temperature Alloys, Now Being Qualified, Will Provide Additional Options for Nuclear Construction

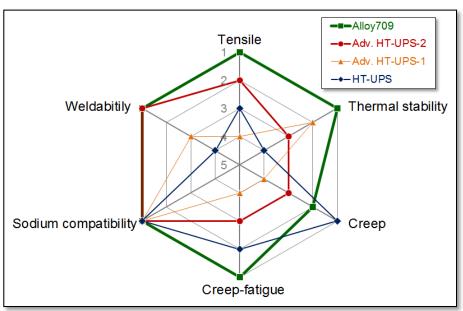
#### ■ Alloy 617 Code Case currently in review process

- Advanced gas reactor heat exchangers & steam generators up to 950°C and 100,000 hrs
- Low-temperature Code Case (T < 427°C) submitted</li>
   May 2014 and high-temperature in Sept 2015
- Anticipate inclusion in 2019 edition of Sec III Div 5



Creep-fatigue crack 617

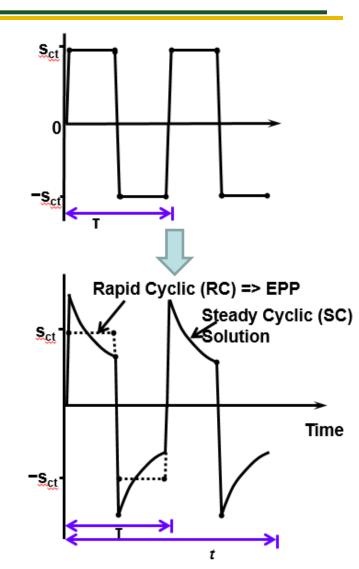
- Alloy 709 selected for Code qualification
  - Will provide improved performance, design envelop, and cost reduction for LMRs
  - Roughly double existing creep strength of existing stainless steels in Sec III Div 5
  - Detailed qualification plan prepared and testing begun





# Improved Components of High-Temperature Design Methodology Being Developed

- Improved design rules, based on elasticperfectly plastic analysis, proposed for strain limits & creep-fatigue
  - Critical for very high temperatures where no distinction exists between creep and plasticity
    - Current rules invalid at very high temperatures
    - Will enable simplified methods for Alloy 617> 1200°F (649°C)
  - E-PP analysis addresses ratchetting & shakedown
  - Avoids stress classification
- Yield strength is a "pseudo" strength given by the limiting design parameter, e.g. stress for 1% inelastic strain
- The Rapid Cycle (RC) is limiting case that bounds the real Steady Cyclic (SC) solution

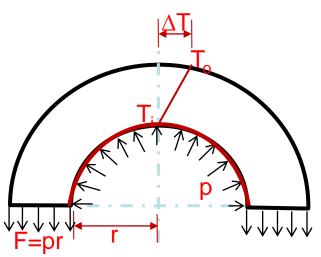




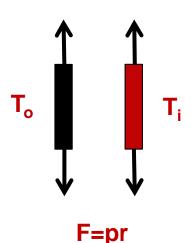
# Advances in High Temperature Design Methodology Are Being Validated through Key Features Tests

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- Two-bar tests can simulate combined thermal transients and sustained pressure loads that can generate a ratchet (progressive deformation) mechanism during creep-fatigue, relaxation, elastic follow-up, etc.
  - Validation of the E-PP model under varying effects of thermal path and mean stress



Pressurized cylinder with radial thermal gradient



Equivalent Twobar model

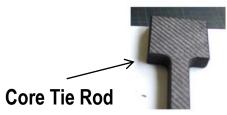
- Equal deformations
- Pressure stress in vessel wall represented by total load on bars;
- Through-wall temperature gradient represented by temperature difference between bars



# Technical Bases for Code Rule Development of Graphite and Ceramic Composites Continuing to Expand

- Graphite used for core supports in HTGRs, VHTRs and FHRs
  - Maintain core geometry and protect fuel
  - Includes current and future nuclear graphites
- Special graphite considerations for Code rules
  - Lack of ductility
  - Need for statistically set load limits
  - Requires irradiation and oxidation data
- Ceramic composites (e.g. SiC-SiC) for internals & controls for gas, liquid-metal & salt cooled systems
  - Very high temperature and irradiation resistance
  - Dose<sub>max</sub> > 100 dpa, T<sub>max</sub> ≥ 1200°C
  - Materials specification, design, properties, testing, examination, and reporting rules developing









## ASME Nuclear Code Activities Are Critical for Advanced Reactor Development

- ASME Roadmaps for sodium- and gas-cooled reactor materials and design code needs developed
- Sec III Div 5 Construction Rules for HTRs were issued in 2011
  - Covers high temperature metals and design methods, as well as graphite and ceramic composites
- ASME and DOE jointly established priority list for needed Div 5 rules improvements in 2015 and are pursuing them
- NRC has begun to assess ASME Div 5 for endorsement
  - Very important since predecessor ASME docs never endorsed
  - Will facilitate HTR design process and enhance regulatory surety
- DOE materials program providing technical basis to address ASME Code improvements and NRC endorsement concerns



### Points of Contact for Additional ASME Div 5 Information

#### DOE Activities

- William Corwin: william.corwin@nuclear.energy.gov
- Metals and Design Methods Sam Sham: ssham@anl.gov
- Graphite Tim Burchell: burchelltd@ornl.gov
- Composites Yutai Katoh: katohy@ornl.gov

#### NRC Review for Endorsement

- George Tartal: george.tartal@nrc.gov
- Matthew Mitchell: matthew.mitchell@nrc.gov
- Steven Downey: steven.downey@nrc.gov



**Nuclear Energy** 

### **QUESTIONS?**



### Reviews for Advanced Reactors Found Shortcomings in High-Temp Metals & High-Temp Design Methodology (HTDM)

- NRC/ACRS Review of Clinch River Breeder Reactor in mid-1980's [1]
- GE's PSID for PRISM 1986 NRC Generated PSER in 1994 [2]
- ORNL Review for NRC of ASME Code Case N-47 (now NH and Div 5A) in 1992 [3]
- NRC Review and Assessment of Codes and Procedures for HTGR Components in 2003 [4]
- DOE-funded ASME/LLC Regulatory Safety Issues in Structural Design Criteria Review of ASME III NH in 2007 [5]
- NRC-sponsored Review of Regulatory Safety Issues for Elevated Temperature Structural Integrity for Next Generation Plants in 2008 [6]

These reviews cumulatively identified over 40 individual concerns, but can be summarized under 8 key areas



### References for High Temperature Reactor Materials and Design Methods Reviews

- 1. Griffen, D.S., "Elevated-Temperature Structural Design Evaluation Issues in LMFBR Licensing," Nuclear Engineering and Design, 90, (1985), pp. 299-306
- 2. NUREG-1368 "Preapplication Safety Evaluation Report for the Power Reactor Innovative Small Module (PRISM) Liquid-Metal Reactor," Feb. 1994
- 3. NUREG/CR-5955, Huddleston, R.L. and Swindeman, R.W., "Materials and Design Bases Issues in ASME Code Case N-47," ORNL/TM-12266, April 1993
- 4. NUREG/CR-6816, Shah, V.N., S. Majumdar, and K. Natesan, "Review and Assessment of Codes and Procedures for HTGR Components," ATL-02-36, June 2003.
- 5. O'Donnell, W. J., and D. S. Griffin, "Regulatory Safety Issues in the Structural Design Criteria of ASME Section III Subsection NH and for Very High Temperatures for VHTR and Gen-IV," ASME-LLC STP-NU-010, Dec. 2007
- 6. O'Donnell, W.J., Hull, A.B., and Malik, S., "Historical Context of Elevated Temperature Structural Integrity for Next Generation Plants: Regulatory Safety Issues in Structural Design Criteria of ASME Section III Subsection NH," Proceedings of 2008 ASME Pressure Vessel and Piping Conf., PVP2008-61870, July 2008



### **ASME LLC Tasks Funded by DOE-NE**

#### **Nuclear Energy**

- Task 1 Verification of Allowable Stresses in ASME Section III, Subsection NH with Emphasis on Alloy 800H and Modified 9Cr-1Mo Steel
- Task 2 Regulatory Safety Issues in Structural Design Criteria of ASME Section III Subsection NH and for Very High Temperatures for VHTR and GEN IV
- Task 3 Improvement of Subsection NH Rules for Modified 9Cr-1Mo Steel
- Task 4 Updating of ASME Nuclear Code Case N-201 to Accommodate the Needs of Metallic Core Support Structures for High Temperature Gas Cooled Reactors Currently in Development
- Task 5 Collect Available Creep Fatigue Data and Study Existing Creep Fatigue Evaluation Procedures
- Task 6 Review of Current Operating Conditions Allowable Stresses in ASME Section III Subsection NH



## ASME LLC Tasks Funded by DOE-NE (cont)

- Task 7 Evaluate ASME Code Considerations for High Temperature Reactor Intermediate Heat Exchangers
- Task 8 Creep and Creep Fatigue Crack Growth at Structural Discontinuities and Welds
- Task 9 Update Section III Division 1 Subsection NH Simplified Elastic and Inelastic Methods
- Task 10 Update Section III Division 1 Subsection NH Alternative Simplified Creep Fatigue Design Methods
- Task 11 New Materials for Section III Division 1 Subsection NH
- Task 12 NDE and ISI Technology for High Temperature Gas-Cooled Reactors (NRC-Funded)
- Task 13 Recommend Allowable Stress Values for 800H
- Task 14 Correct Allowable Stress Values for 304 and 316 Stainless Steel